

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐ 81 1990

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Wesgra Oil Corp

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

291' from the north line

1364' from the east line

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

one half mile

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

350'

16. NO. OF ACRES IN LEASE

350

19. PROPOSED DEPTH

700' HNKTT

17. NO. OF ACRES ASSIGNED
TO THIS WELL

5

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4114'

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8	20 pd	30 ft	7 sacks
7 7/8	5 1/2	14 pd	200 ft	24 sacks

1. 4,4,5,8, 9

3. surface fromation (Supai)

6. estimated top of geological marker Goodridge 200'

7. estimated depth of water, oil, or gas Goodridge zone 200'

10. pressure equipment, 6" valve no gas pressure in these zones

11. circulating medium, air and foam

12. testing samples only

13. abnormal pressures or temperatures, none no hydrogen sulfite

14. anticipated starting time, when approved or reasonable time
there after

duration of drilling operation 6 to 9 days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

H.E. Sherr

TITLE

President

DATE

10-27-90

(This space for Federal or State office use)

API

43-037-31585

PERMIT NO.

APPROVAL DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

APPROVED BY

TITLE

DATE

BY

WELL SPACING: #156-3

*See Instructions On Reverse Side

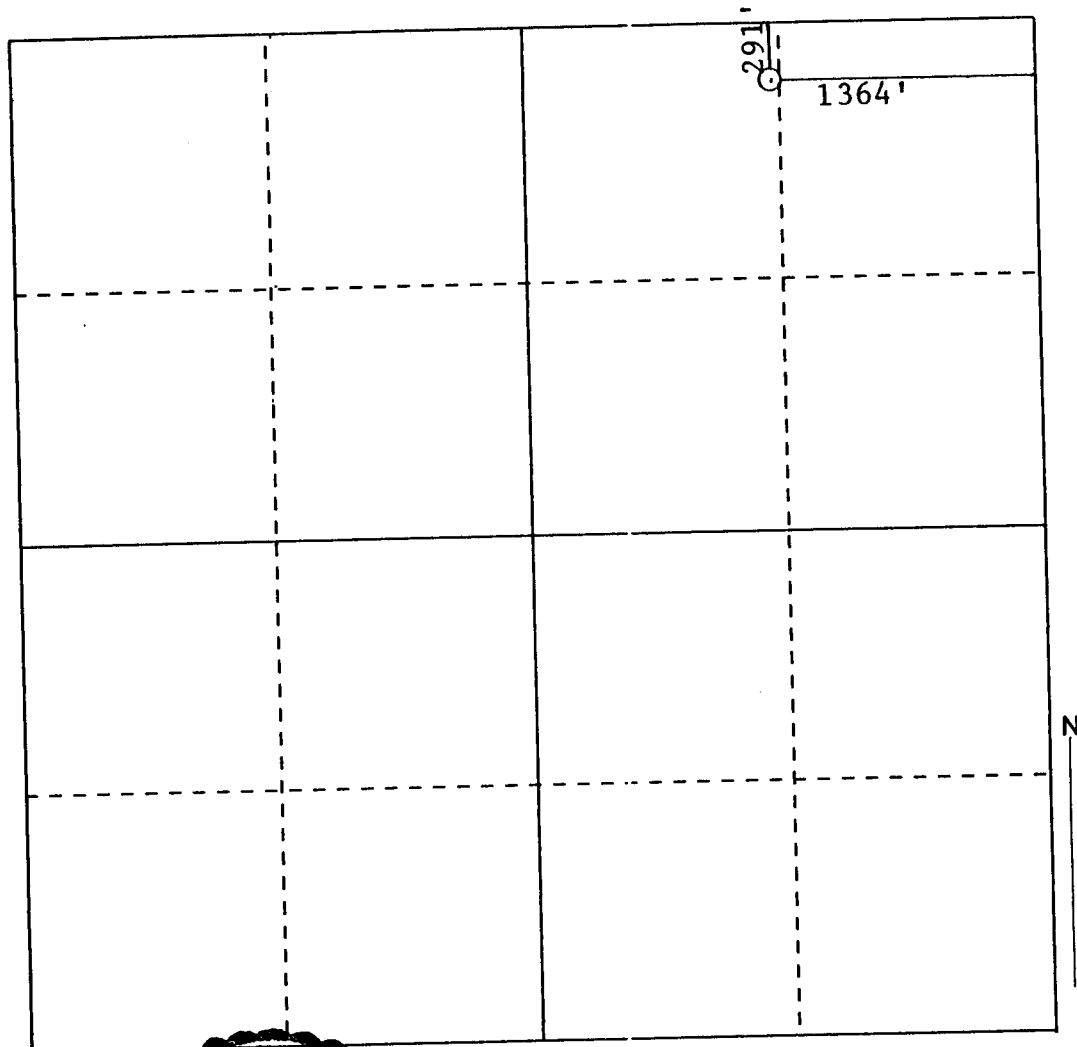
COMPANY WESGRO OIL CORPORATION

LEASE _____ WELL NO. 5660

SEC. 7 T 42S R 19E S.L.P.M.

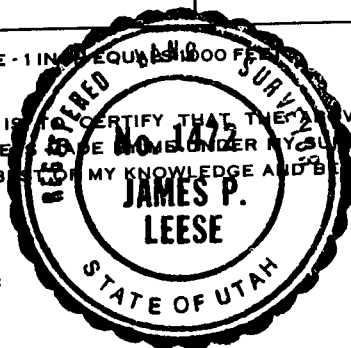
LOCATION 291 F/NL & 1364 F/EL

ELEVATION 4114 GROUND



SCALE - 1 INCH = 1000 FEET

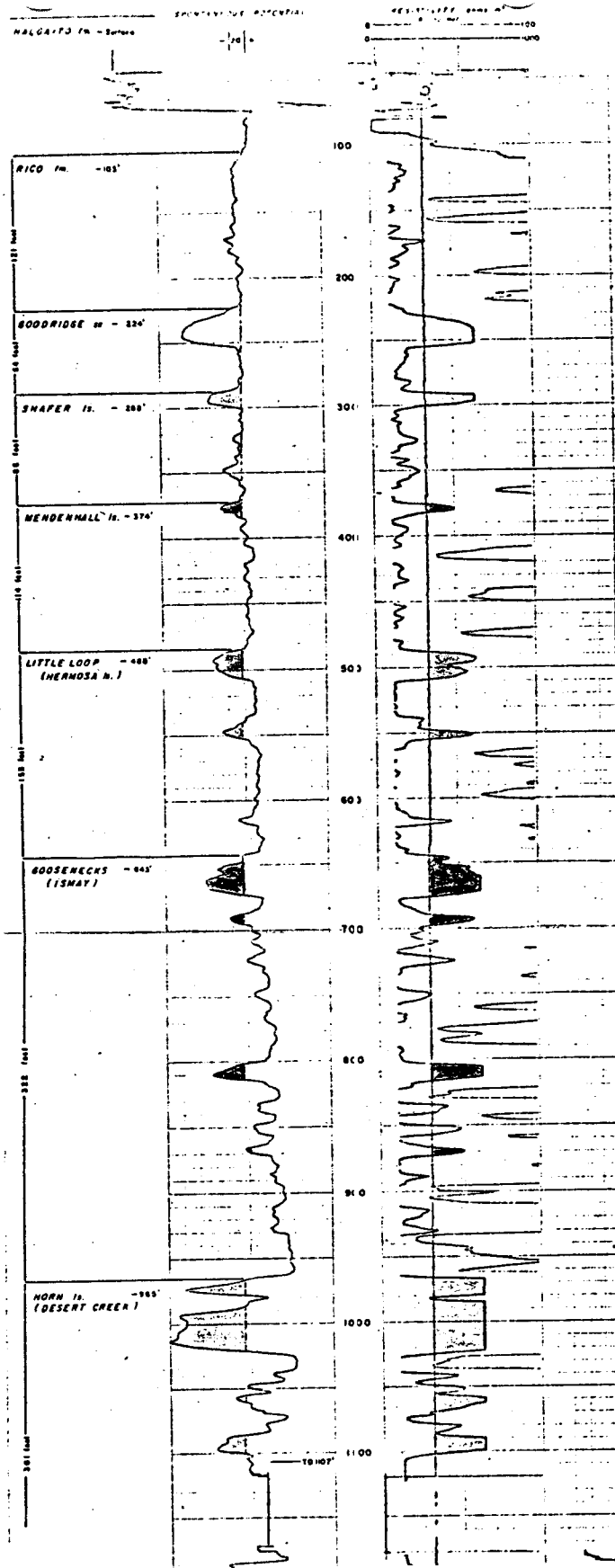
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



SEAL:

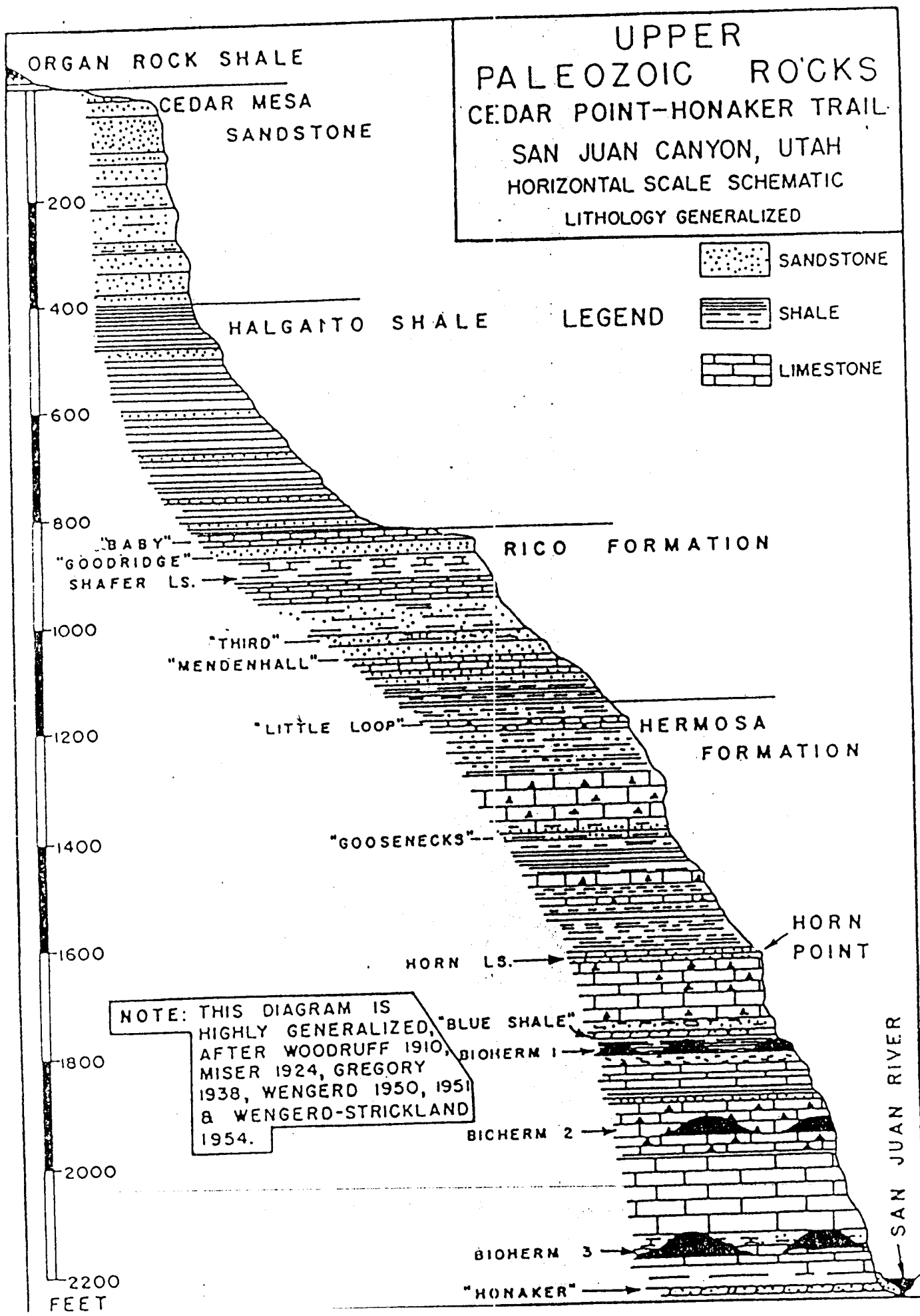
James P. Leese
Registered Land Surveyor. #1472

SURVEYED OCTOBER 2, 1990



SHIPROCK OIL AND GAS CORPORATION
 NO. 1 REBAUER
 MEXICAN HAT AREA
 SAN JUAN COUNTY, UTAH
 8000 SEC 7 - T42N, R19E
 1010' PBL, 825' PGL
 ELEV. 4875' MSL

EXHIBIT b



CROSS SECTION-MEXICAN HAT AREA, SAN JUAN COUNTY, UTAH

NORTH SOUTH WEST SE SOUTHEAST WEST EAST

SCALE (DIAGRAM IS SEMI-SCHEMATIC)

FEET 0 (VERTICAL) 250 500

MILES 0 1/2 1

(HORIZONTAL) 0 1/2 1

VERTICAL EXAGGERATION 10:1

MEXICAN HAT OIL FIELD (SEE FIGS. 8 & 9)

CEDAR MESA HALGAITO RICO HERMOOSA PINKERTON TRAIL PARADOX MOLASSES LEADVILLE DEVONIAN CAMBRIAN PRE-CAMBRIAN SCHIST

CEDAR MESA ANTICLINE

MEXICAN HAT SYNCLINE

RAPLEE (EAST) ANTICLINE

STRATIGRAPHIC POSITION OF OIL SANDS IN MEXICAN HAT OIL FIELD

AFTER: WOODRUFF 1910, WISER 1924, GREGORY 1936, WENGERD 1950, 1951, 1954; WITH ADDITIONS FROM COMMERCIAL SOURCES.

Appendix C, Figure 6

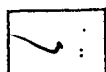
AFTER: WOODRUFF 1910, WISER 1924, GREGORY 1930,
WENGERD 1950, 1951, 1954; WITH ADDITIONS
FROM COMMERCIAL SOURCES.

OPERATOR Wugio Corp. N-10100 DATE 11-05-90
WELL NAME Delaware - Groom 60
SEC NWNE 7 T 40S R 19E COUNTY LT

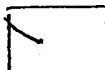
43-037-31585
API NUMBER

Adual (1)
TYPE OF LEASE

CHECK OFF:



PLAT



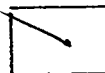
BOND



NEAREST
WELL



LEASE



FIELD



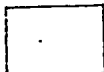
POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Cause shows unrestricted spacing
Water Permit

APPROVAL LETTER:

SPACING:



R615-2-3

N/A

UNIT



R615-3-2



1510-3

4-15-80

CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1- Needs Water Permit



Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

November 25, 1990

Wesgra Oil Corporation
P. O. Box 367
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 60 - NW NE Sec. 7, T. 42S, R. 19E - San Juan County, Utah
291' FNL, 1364' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980 subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

Page 2
Wesgra Oil Corporation
Gebauer-Groom 60
November 25, 1990

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31585.

Sincerely,



R. J. Pluth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-18

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

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WELL ☐

GAS
WELL ☐

OTHER

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ZONE ☐

MULTIPLE
ZONE ☐

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Wesgra Oil Corp

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84531

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At proposed prod. zone

1364' from the east line

43-037-31585 del

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(Also to nearest drilg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

350'

16. NO. OF ACRES IN LEASE

350

19. PROPOSED DEPTH

700'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

5

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4114'

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

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RECEIVED

MAR 14 1991

DIVISION OF
OIL GAS & MINING

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24.

SIGNED

W E Speer

TITLE

President

DATE

10-26-90

(This space for Federal or State office use)

PERMIT NO.

/S/ WILLIAM C. STRINGER

APPROVAL DATE

Assistant District Manager

APPROVED BY

TITLE

for Minerals

DATE

11 1991

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF
GAS SUBJECT TO NTL 4-A

1/1/80

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COMPANY WESGRO OIL CORPORATION

LEASE _____ WELL NO. 58 60

SEC. 7 T 42S R 19E S.L.P.M.

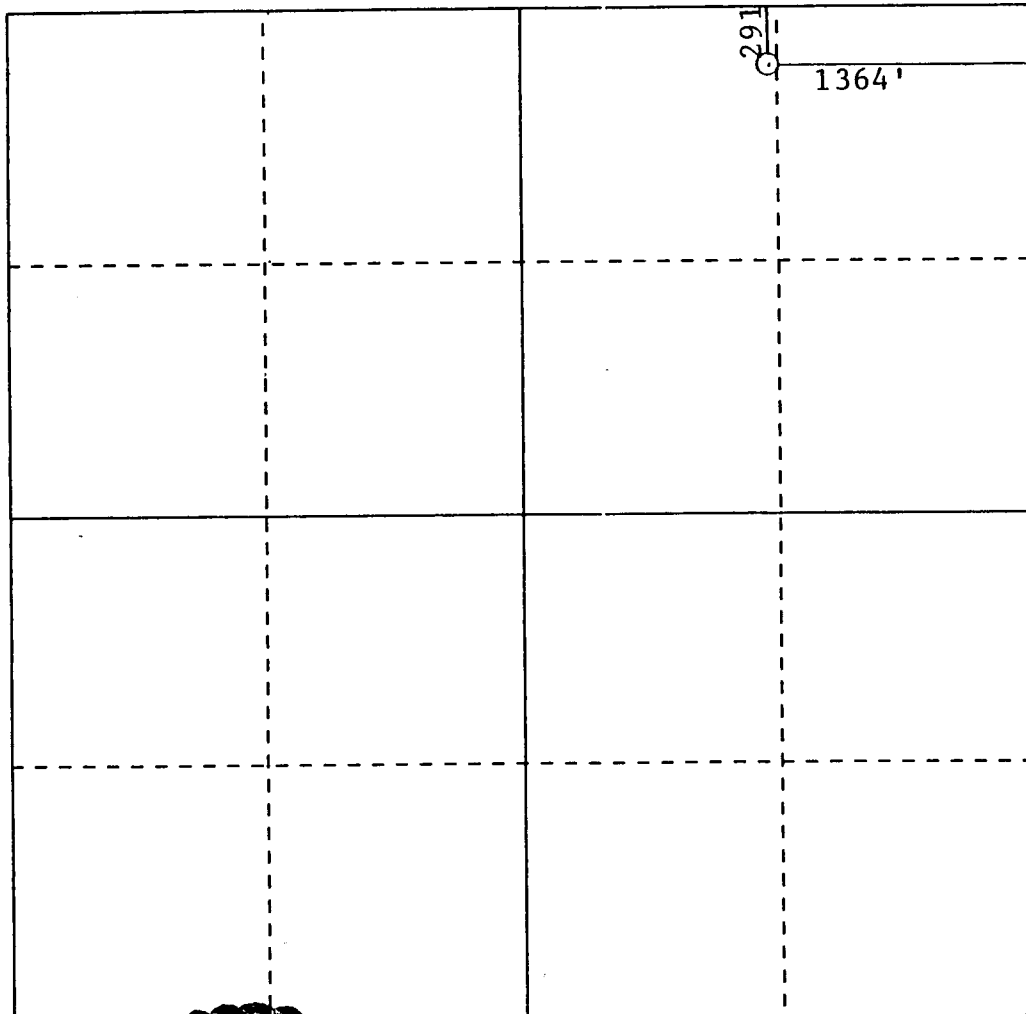
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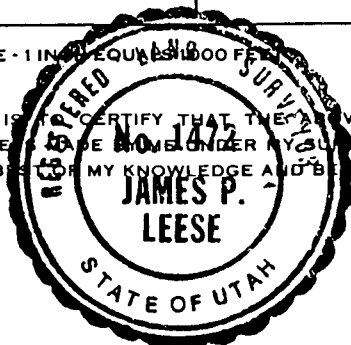
MAR 14 1991

DIVISION OF
OIL GAS & MINING



SCALE - 1 INCH = 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



SEAL:

James P. Leese
Registered Land Surveyor. #1472

SURVEYED OCTOBER 2, 1990

Wesgra Corporation
Well No. Gebauer-Groom 60
NWNE Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

RECEIVED

MAR 14 1991

DIVISION OF
OIL GAS & MINING

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Order No. 1, Onshore Oil and gas Order No. 2 and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

1. 500 lb. pressure valve shall be tested according to Onshore Order No. 2.
2. Casing and cementing requirements shall comply with Onshore Order No. 2 requirements.

B. Stipulations

RECEIVED

MAR 14 1991

DIVISION OF OIL GAS & MINING

1. All oil flow lines will be buried.
2. The disturbed areas of the buried lines will be seeded with fourwing saltbush in the same manner as required for rehabilitation.

The following stipulations were presented by Wesgra Oil Corporation in the APD.

1. All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100, Onshore Oil and Gas Orders, and the approved plan of operations (Application for Permit to Drill)).
2. Approximately 250 feet of new road (25 feet of maximum disturbed width) would be constructed.
3. The access (including any existing non-county) road will be rehabilitated or brought to Resource (Class III) Road Standards within sixty (60) days of completion of drilling operations.
4. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.
5. The topsoil from the access road will be reserved in place.
6. All permanent above-ground facilities (6 months or longer) would be painted a neutral, nonreflective (SAND) color to blend into the surrounding area, except for those required to comply with the Occupational Safety and Health Act or written company safety manual or documents.
7. If a tank battery is constructed on this location it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank; all load lines and valves will be placed inside the dike surrounding the tank battery.
8. All site security guidelines identified in 43 CFR 3162.7-5 and ONSHORE OIL AND GAS ORDER NO. 3; SITE SECURITY will be adhered to.

9. Gas measurement will be conducted in accordance with the ONSHORE OIL AND GAS ORDER NO. 5; GAS MEASUREMENT and 43 CFR 3162.7-3.
10. Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the well head to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.
11. Oil measurement will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 4; OIL MEASUREMENT as of the effective of August 23, 1989 and 43 CFR 3162.7-2.
12. All water needed for drilling purposes will be obtained from City of Mexican Hat, UT.
13. A temporary water use permit for this operation will be obtained from the Utah State Engineer in Price, Utah (801) 637-1303.
14. Pad construction material will be obtained from on site and in place materials.
15. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.
16. The reserve pit will be constructed with at least 1/2 of the capacity in cut material and will be lined with native material and foam.
17. No liquid hydrocarbons (i.e. fuels, lubricants, formation) will be discharged to the reserve pit.
18. No chrome compounds will be on location.
19. All trash will be placed in a trash basket and hauled to a county refuse facility . There will be no burning of trash on location.
20. Produced waste water will be confined to the reserve pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval pursuant to NTL-2B.
21. Camp facilities will not be required.
22. Within 24 hours of completion of drilling, the location and surrounding area will be cleared of everything not required for production.
23. As soon as the reserve pit has dried all areas not needed for production (including access road) will be filled in, recontoured to approximately natural contours and (as much top soil as was removed) replaced leaving sufficient for future restoration. The remaining top soil (if any) will be stabilized and seeded in place. If the well is a dry hole, the location and access road will be rehabilitated in total.
24. The area will be seeded between October 1 and February 28 with 6 lbs./acre of fourwing saltbush. Seed will be broadcast followed by a light harrowing.
25. There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.

26. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.
27. The dirt contractor will be provided with an approved copy of the surface use plan.
28. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - a timeframe for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

29. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.
30. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

NOTIFICATIONS

Notify Bob Turri of the San Juan Resource Area, at
(801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface casing depth;

3 hours prior to testing BOP's and surface casing.

If the person at the above number cannot be reached, then notify Fred Oneyear in the Moab District Office at (301) 259-6111 or at home (801) 259-5937 (If unsuccessful, then notify one of the following people listed below).

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the Assistant District Manager, Minerals Division. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-6239
Eric Jones, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours please call the following:

Lynn Jackson,	Office Phone: (801) 259-6111
Chief, Branch of Fluid Minerals	Home Phone: (801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WESGRA

WELL NAME: GERBAUER-GROOM # 60 43-037-31585

Section 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY DRILLING

Rig # 1

SPUDDED: Date 12-17-91

Time 4:00 PM

How ROTARY

Drilling will commence 12-17-91

Reported by GLENN GOODWIN

Telephone # 587-2710

Date 12-17-91 SIGNED TGG

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR WESGRA OIL CORP.
ADDRESS PO Box 310-367
MEXICAN HAT
UTAH- 84531

OPERATOR CODE N-1060
PHONE NO. 801, 683-2298

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	11004	→	43-037-31585	GEBBER-GROOM#60	NW OF NE	7	42S	19E	SAN JUAN	12-23-91	12-28-91
COMMENTS: Entity added 1-8-92. <i>fr</i>											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
B - ADD NEW WELL TO EXISTING ENTITY
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS ON BACK OF FORM)

RECEIVED

JAN 03 1992

DIVISION OF
OIL GAS & MINING

WE Skeen
SIGNATURE
PRESIDENT
TITLE
12-28-91
DATE

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

1. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

60

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 7, 42S, 19E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Wesgra Corp

3. ADDRESS OF OPERATOR

P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)

At surface

291' from the north line

DIVISION OF OIL GAS & MINING

At top prod. interval reported below 1364' from the east line

At total depth

14. PERMIT NO.

43-037-31585

DATE ISSUED

Nov 25, 90

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. DATE SPUDDED

1-4-92

16. DATE T.D. REACHED

1-12-92

17. DATE COMPL. (Ready to prod.)

1-13-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4114'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

700'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

645 to 660

590 to 600

26. TYPE ELECTRIC AND OTHER LOGS RUN

samples only

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10"	26pd	30'	12 1/4"	7 sacks	
5 1/2"	15pd	244'	7 7/8"	32 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

FEB 12 1992

DIVISION OF
OIL, GAS & MINING

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-13-92		pumping				POW	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-13-92	24		→	5	none	none	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Clint Howell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. E. Screen

TITLE

President

DATE

1-14-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name	Top Meas. Depth True Vert. Depth
Goodridge little loop little loop	167 590 740 740	190 600 760			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

60

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

Wesgra Corp

3. ADDRESS OF OPERATOR

P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

291' from the north line

At top prod. interval reported below 1364' from the east line

At total depth

14. PERMIT NO.

43-037-31585

DATE ISSUED

Nov 25, 90

15. DATE SPUDDED

1-4-92

16. DATE T.D. REACHED

1-12-92

17. DATE COMPL. (Ready to prod.)

1-13-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4114'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

700'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

645 to 660

590 to 600

26. TYPE ELECTRIC AND OTHER LOGS RUN

samples only

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10"	26pd	30'	12 1/4"	7 sacks	
5 1/2"	15pd	244'	7 7/8"	32 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-13-92		pumping				POW	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-13-92	24		→	5	none	none	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Clint Howell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

M.E. Speer

TITLE

President

DATE

1-14-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 3 of 4

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
 WESGRA CORPORATION
 PO BOX 367
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060REPORT PERIOD (MONTH/YEAR): 8 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
GEBAUER-GROOM 33								
4303731090	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 12-A								
4303731212	11004	42S 19E 7	HNKRT					
GEBAUER-GROOM 30								
4303731390	11004	42S 19E 7	HNKRT					
GEBAUER-GROOM 29								
4303731420	11004	42S 19E 7	HNKRT					
GEBAUER-GROOM 52								
4303731579	11004	42S 19E 7	HNKRT					
GEBAUER-GROOM 58								
4303731583	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 60								
4303731585	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 54								
4303731678	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 70								
4303731683	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 71								
4303731685	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 3								
4303731694	11004	42S 19E 7	LTLLP					
GEBAUER-GROOM 72								
4303731704	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 74								
4303731707	11004	42S 19E 7	LTLLP					
TOTALS								

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UTAH DIVISION OF OIL, GAS & MINERALS

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 20 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a well in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No.
2. Name of Operator Wesgra Corporation	6. Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 310367, Mexican Hat Utah 84531	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 17 small producing oil wells in Sec 8, and 7 lease- Goodridge Trust	8. Well Name and No.
	9. API Well No.
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corprorative.

Thanks

W.E. Skeen

W. E. (Bill) Skeen

President, Wesgra Corporation

Clint Howell

Clint Howell Ph 681-6831-2298

new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

*NEW OWNER ONLY!

Routing:

1	REC 7-LWP
2	DT 58-PL
3	VLD 9-SJ
4	R 10-FILE
5	PRM 1
6	CLERK

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) WESGRA CORPORATION
(address) PO BOX 367
MEXICAN HAT UT 84531
CLINT HOWELL (NEW OWNER)
phone (801) 683-2298
account no. N1060

FROM (former operator) WESGRA CORPORATION
(address) PO BOX 367
MEXICAN HAT UT 84531
BILL SKEEN
phone (405) 521-8960
account no. N1060

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-31585</u>	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-20-95)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-20-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) INDCC #007230 / \$10,000 "Zions First Nat'l Bank"

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. * Upon compl. of routing.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) (yes). Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. OT 5
9/26/95
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS